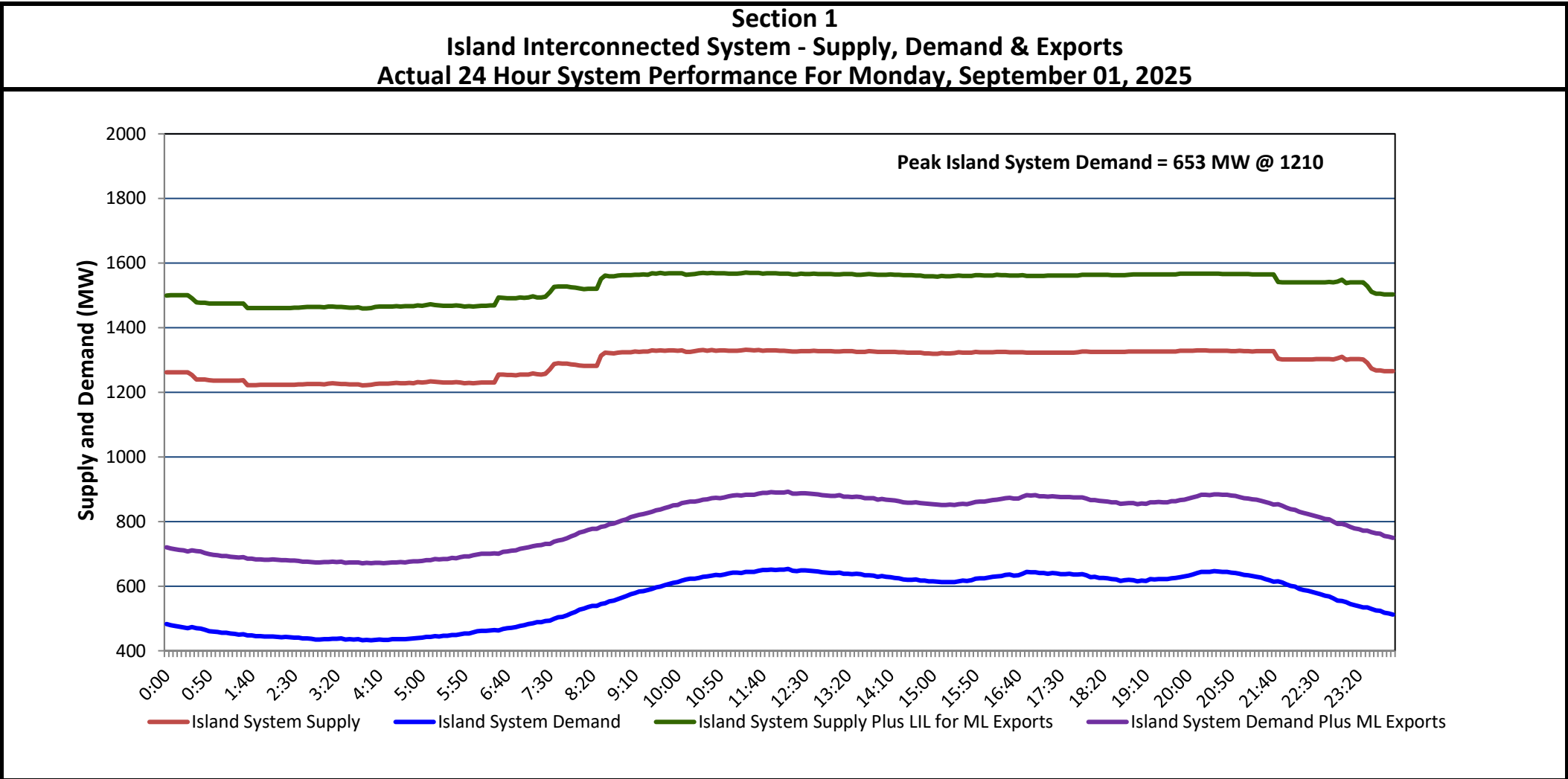


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Tuesday, September 02, 2025



Island Supply Notes For September 01, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).

E

As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).

F

As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

G

As of 0549 hours, July 24, 2025, Cat Arm Unit 1 unavailable due to planned outage (67 MW).

H

As of 1439 hours, August 27, 2025, Upper Salmon Unit unavailable due to planned outage (84 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Tue, Sep 02, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,334 MW 845 MW 75 MW 180 MW 234 MW	Tuesday, September 2, 2025	735	685
		Wednesday, September 3, 2025	705	655
		Thursday, September 4, 2025	725	675
		Friday, September 5, 2025	710	660
		Saturday, September 6, 2025	710	660
		Sunday, September 7, 2025	730	680
7-Day Island Peak Demand Forecast:	760 MW	Monday, September 8, 2025	760	710

Island Supply Notes For September 02, 2025

I

At 0751 hours, September 02, 2025, Stephenville Gas Turbine unavailable due to planned outage (50 MW).

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Mon, Sep 01, 2025	Island Peak Demand ¹⁰	12:10	653 MW
	Exports at Peak		239 MW
	LIL Net Imports to Island		5,089 MWh
Tue, Sep 02, 2025	Forecast Island Peak Demand		735 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).